

**Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2020**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>57,124</b>	<b>--</b>	<b>--</b>	<b>24,377</b>	<b>-41,053</b>	<b>-5,588</b>	<b>-2,717</b>	<b>37,363</b>	<b>214</b>	<b>0</b>	<b>20,963</b>
<b>Hydrocarbon Gas Liquids</b>	<b>27,113</b>	<b>-20</b>	<b>240</b>	<b>767</b>	<b>-18,086</b>	<b>--</b>	<b>-527</b>	<b>1,303</b>	<b>201</b>	<b>9,037</b>	<b>3,325</b>
Natural Gas Liquids	27,113	-20	113	767	-18,086	--	-628	1,303	201	9,011	3,149
Ethane	6,251	--	--	--	--	--	-47	--	--	1,739	509
Propane	10,539	--	477	683	-6,209	--	-383	--	1	5,872	1,310
Normal Butane	4,106	--	-304	61	-2,515	--	-265	562	32	1,019	620
Isobutane	2,070	--	-60	23	-1,663	--	37	380	--	-47	310
Natural Gasoline	4,147	-20	--	--	-3,140	--	30	361	168	428	400
Refinery Olefins	--	--	127	--	--	--	101	--	--	26	176
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	17	--	--	--	1	--	--	16	1
Normal Butylene	--	--	110	--	--	--	100	--	--	10	175
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>831</b>	<b>--</b>	<b>95</b>	<b>595</b>	<b>-1,812</b>	<b>501</b>	<b>-1,043</b>	<b>1</b>	<b>250</b>	<b>10,502</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	831	--	34	824	510	3	2,196	--	0	465
Hydrogen	--	--	--	--	--	428	--	428	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	831	--	34	824	82	3	1,768	--	0	465
Fuel Ethanol	--	831	--	--	746	114	-5	1,696	--	0	395
Renewable Fuels Except Fuel Ethanol	--	0	--	34	78	-32	8	72	--	0	70
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	152	-402	0	250	3,333
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	61	-229	-2,323	346	-2,837	0	0	6,704
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-229	-2,323	346	-2,837	0	0	6,704
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>39,032</b>	<b>251</b>	<b>-2,251</b>	<b>2,247</b>	<b>1,088</b>	<b>--</b>	<b>27</b>	<b>38,164</b>	<b>10,368</b>
Finished Motor Gasoline	--	--	18,279	--	-1,339	2,209	338	--	1	18,810	2,259
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	18,279	--	-1,339	2,209	338	--	1	18,810	2,259
Finished Aviation Gasoline	--	--	6	--	--	--	-3	--	--	9	5
Kerosene-Type Jet Fuel	--	--	1,916	30	1,637	--	232	--	--	3,351	941
Kerosene	--	--	2	--	--	--	1	--	--	1	2
Distillate Fuel Oil	--	--	12,510	154	-852	39	-160	--	--	12,011	4,488
15 ppm sulfur and under	--	--	12,364	154	-852	39	-164	--	--	11,869	4,259
Greater than 15 ppm to 500 ppm sulfur	--	--	155	--	--	--	12	--	--	143	150
Greater than 500 ppm sulfur	--	--	-9	--	--	--	-8	--	--	-1	79
Residual Fuel Oil	--	--	771	--	--	--	-8	--	--	6	249
Less than 0.31 percent sulfur	--	--	411	--	--	--	-3	--	NA	NA	30
0.31 to 1.00 percent sulfur	--	--	57	--	--	--	1	--	NA	NA	18
Greater than 1.00 percent sulfur	--	--	303	--	--	--	-6	--	NA	NA	201
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	17	-17	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	1,543	--	-646	--	35	--	--	862	224
Marketable	--	--	1,089	--	-646	--	35	--	--	408	224
Catalyst	--	--	454	--	--	--	--	--	--	454	--
Asphalt and Road Oil	--	--	2,454	65	-1,051	--	649	--	3	816	2,179
Still Gas	--	--	1,330	--	--	--	--	--	--	1,330	--
Miscellaneous Products	--	--	221	2	--	--	4	--	0	219	21
<b>Total</b>	<b>84,237</b>	<b>811</b>	<b>39,272</b>	<b>25,490</b>	<b>-60,795</b>	<b>-5,153</b>	<b>-1,655</b>	<b>37,623</b>	<b>443</b>	<b>47,451</b>	<b>45,158</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.